Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059



DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER

REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.delhisldc.org

www.dtl.gov.in

ISSUE DATE 13-01-2017 DUE DATE 21-01-2017

No. F.DTL/207/2016-17/Manager(EAC)/02/536

То

General Manager (Commercial), NTPC General Manager, Badarpur Thermal Power Station Managing Director (IPGCL/PPCL) General Manager (PPCL), IP Estate Ring Road, New Delhi-110002 CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019 CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092 MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009 Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd Surva Shanker Benerij, GM (Finance & Accounts)BSES Yamuna Power Ltd. Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd The Secretary, NDMC G.E (Ultilties), Electric Supply HoD (PP&Gen), TPDDL General Manager Bawana Power Project , PPCL Sh. lype George ,MSW Solutions Limited.BAWANA

Sub.: Account of Deviation Charges for the period 10.10.2016 to 16.10.2016. (Week No.29/F.Y. 2016-17).

Sir.

Please find herewith with the Statement of Deviation charges for the Week-29/FY16-17 covering the period 10.10.16 to 16.10.16 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35MW Auxiliary power is allocated to IP from GT at Ex-Bus. The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1, GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs. Module-02 of Bawana CCGT comprising of GT-3, GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.85% (w.e.f. 04.07.2016)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any disrepency is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepency report beyond 20 days of issue of the bill will be entertained.

Note : DSM Account(infirm power) of MSW Solutions Limited.BAWANA is also issed w.e.f.09july2016(week15,FY-16-17)

Yours faithfully

Doel

Manager (Energy Accounting)

Copy for favour of kind information to:

Secretary, DERC Member Secretary, NRPC General Manager, NRLDC Director (Operations), DTL E.D.(T),SLDC General Manager (O&M), DTL General Manager (C&RA) Dy. General Manager (SCADA) Dy. General Manager (Metering & Protection), DTL DGM (SO),DTL

Deviation Settlement Account for the period 10.10).2016 to 16.10.2016(week No. 29/ FY 16-17)				
Deviation Tariff structure for the Week					
Average Frequency of time-block	Deviation Rate (P/kWh)				
50.05 Hz and above	0				
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step				
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step				
Below 49.7 Hz	824.04 Ps/unit				
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas				
Deviation charges for UD/Over Injection	no Charges for the Devation in a time block in excess of 12% of the schedule or 150MW (for Discom MW				
	specified in the scheduling procedure dated 21.04.2014) except for infirm power.				
Average Frequency of time-blockDeviation Rate (P/kWh)50.05 Hz and above0Below 50.05 Hz and upto 50.00 HzLinear in 0.01 Hz steps @ 35.60 P/kWh for each stepBelow 50.00 HzLinear in 0.01 Hz steps @ 20.84 P/kWh for each stepBelow 49.7 Hz824.04 Ps/unitDeviation Cap Rate303.04 P/kWh for Gen Stns using Coal or Lignite or APM GasDeviation charges for UD/Over Injectionno Charges for the Devation in a time block in excess of 12% of the schedule or 150MW (for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above*In Excess of 12% (or 150 MW) & upto 15% of Schedule (or upto 200 MW)Equivalent to 20% of the charges for Devation corresponding to avg frequency of the time block/Cap rate which ever is applicableIn Excess of 15% (or 200 MW)Equivalent to 40% of the charges for Devation corresponding to avg frequency of the time block/Cap rate which ever is applicable					
In Excess of 12%(or 150 MW) & upto 15%	Equivalent to 20% of the charges for Devation corresponding to avg frequency of				
of Schedule (or upto 200 MW)	the time block/Cap rate which ever is applicable				
In Excess of 15%(or 200 MW) & upto 20%	Equivalent to 40% of the charges for Devation corresponding to avg frequency of				
of Schedule (or upto 250 MW)	the time block/Cap rate which ever is applicable				
In Excess of 20%(or 250 MW)	Equivalent to 100% of the charges for Devation corresponding to avg frequency of				
	the time block/Cap rate which ever is applicable				
*For Schedule less than or equal to 400MW, the ac	ditional charges will be calculated based on the percentage deviation worked out with reference to 400MW				

*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

Additional Deviation Charges (Below 49.7 Hz)

Equivalent to 100% of the charges for Devation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Devation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 10.10.2016 to 16.10.2016(Week 29/16-17)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
10	73.936777	73.702769	-0.234008	4.43214	4.15018	0.44674	0.72481	5.60369
11	62.018459	60.687744	-1.330715	-8.16981	-11.75032	2.17109	0.0187	-5.98002
12	63.214694	63.853432	0.638738	23.28125	25.6009	3.72713	4.19954	31.20792
13	66.633392	66.351120	-0.282272	8.84263	0.2185	0.16102	0.04679	9.05044
14	65.302820	65.279189	-0.023631	8.07437	0.07325	0.11381	0	8.18818
15	60.589033	58.411652	-2.177381	-24.64765	-34.53024	3.16844	0	-21.47921
16	54.890672	53.986939	-0.903733	-3.61779	-13.58817	0.58798	0	-3.02981
	446.585847	442.272845	-4.313002	8.19514	-29.82590	10.37621	4.98984	23.56119

Deviation Settlement Account for the period 10.10.2016 to 16.10.2016(week No. 29/ FY 16-17)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

							AII FIGURES IN	I Rs LACS
Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE	ADJUSTED Deviation Amount	Diff_Deviation cap	Additional Deviation	NET Deviation
				Deviation ADJUSTMENT	Without Capping	Amount	Amount	
1	I.P.STN	0.99740	0.00000	0.13910	-0.85830	0.00000	0.00000	-0.85830
2	RPH	0.41578	0.00000	0.07991	-0.33586	0.01875	0.00000	-0.31711
3	G.T.STN.	0.00000	0.16217	0.09027	0.25244	0.00000	0.00000	0.25244
	IPGCL	1.41317	0.16217	0.30928	-0.94172	0.01875	0.00000	-0.92297
4	PRAGATI GT	0.17293	0.00000	0.24022	0.06729	0.00000	0.00000	0.06729
5	BAWANA	2.18999	0.00000	0.23197	-1.95802	0.00000	0.00000	-1.95802
	PPCL	2.36292	0.00000	0.47219	-1.89073	0.00000	0.00000	-1.89073
6	BTPS	0.00000	17.12995	3.52056	20.65051	-0.72843	1.04672	20.96880
7	BYPL	0.00000	1.74156	2.97911	4.72067	4.52286	1.89553	11.13906
8	BRPL	0.00000	131.05016	16.87959	147.92975	1.49024	10.46872	159.88870
9	TPDDL	27.81741	0.00000	1.81981	-25.99759	14.47736	1.59558	-9.92465
10	NDMC	96.98330	0.00000	13.25270	-83.73060	10.76807	0.01174	-72.95079
11	MES	30.48590	0.00000	4.12235	-26.36354	0.00000	0.00000	-26.36354
12	MSW Bawana	10.81555	0.00000	0.00000	-10.81555	0.00000	0.00000	-10.81555
	TOTAL	169.87824	150.08384	43.35559	23.56119	30.54885	15.01829	69.12833

Note

I) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and TPDDL) and deemed licensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation refrences of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

Deviation Settlement Account for the period 10.10.2016 to 16.10.2016(week No. 29/ FY 16-17)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

			All FIGURES IN Rs	LACS
Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.85830	0.00000	-0.85830
2	RPH	0.31711	0.00000	-0.31711
3	G.T.STN.	0.00000	0.25244	0.25244
	IPGCL	1.17541	0.25244	-0.92297
4	PRAGATI GT	0.00000	0.06729	0.06729
5	Bawana	1.95802	0.00000	-1.95802
	PPCL	1.95802	0.06729	-1.89073
6	BTPS	0.00000	20.96880	20.96880
7	BYPL	0.00000	11.13906	11.13906
8	BRPL	0.00000	159.88870	159.88870
9	TPDDL	9.92465	0.00000	-9.92465
10	NDMC	72.95079	0.00000	-72.95079
11	MES	26.36354	0.00000	-26.36354
12	MSW Bawana	10.81555	0.00000	-10.81555
13	Regional Deviation NRPC	23.56119	0.00000	-23.56119
14	Pool balance due to	15.01829	0.00000	-15.01829
	additional Deviation			
15	Pool balance due to capping	30.54885	0.00000	-30.54885
	of Generator & U/D Discom			
	TOTAL	192.31630	192.31630	0.00000

Note

I) Pool Balance reflects the diffrence arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.

ii) (-)ve indicates amount receivable by the Utility.

iii) (+)ve indicates amount payable by the Utility.

0.55

Deviation Settlement Account for the period 10.10.2016 to 16.10.2016(week No. 29/ FY 16-17)

Avg Trans. Loss in the STU during the period of A/c

	U U		
(i)	Actual dra	wal from the grid in MUs	442.272845
(ii)	Actual Ex-b	ous generation with in Delhi in MUs	
	(a)	RPH	-0.098399
	(b)	GT	13.032194
	(c)	Pargati	26.105570
	(d)	BTPS	54.497916
	(e)	Bawana	42.045907
	(f)	MSW Bawana	0.694364
		Total	136.277552
(iii)	Total Input	to Delhi at DTL periphery in MUs((i)+(ii))	578.550397
(iv)	Actual Drav	val of Distribution licensees /Deemed licensees & IP Station	
	(a)	TPDDL	174.111065
	(b)	BRPL	235.274036
	(c)	BYPL	137.779472
	(d)	NDMC	24.393266
	(e)	MES	3.833931
	(f)	IP	0.001271
		Total	575.393041
(v)	Avg. Trans	s. Loss ((v)=(iii)-(iv)) in Mus	3.157356
(vi)	Trans. Los	ss((v)*100/(iii)) in %	0.55

DETAILS OF SUSPENSION OF U.I.

n Reason

Deviation Settlement Account for the period 10.10.2016 to 16.10.2016 (week No. 29/ FY 16-17)

A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	per Intrastate	amount to equate	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
10-Oct-16	28.026394	27.762734	-0.263660	0.704649	-0.82257	1.63377	0.02658	0.83779
11-Oct-16	23.508035	23.214334	-0.293701	-1.700018	-2.53432	1.45973	0.01270	-1.06189
12-Oct-16	24.773355	24.779635	0.006280	7.102975	3.32311	4.21075	1.52221	9.05607
13-Oct-16	26.292177	26.076554	-0.215623	-1.314403	-2.01660	1.17692	0.00959	-0.83009
14-Oct-16	26.525891	25.930332	-0.595559	-8.865676	-9.68087	2.78565	0.00953	-6.88570
15-Oct-16	24.139038	23.537285	-0.601753	-7.913900	-12.47016	2.20010	0.00000	-10.27006
16-Oct-16	22.992017	22.810191	-0.181826	-1.353668	-1.79619	1.01044	0.01498	-0.77078
Total	176.256906	174.111065	-2.145841	-13.340041	-25.99759	14.47736	1.59558	-9.92465

B) Deviation FOR BRPL

Deviation FC								
Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in	the same with Inter	LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
10-Oct-16	37.363306	38.156192	0.792886	12.71352	13.69834	0.09828	0.56523	14.36186
11-Oct-16	33.239127	33.401712	0.162585	5.09027	5.69389	1.28505	0.43213	7.41108
12-Oct-16	33.027476	34.218151	1.190675	26.96138	30.90673	0.06216	6.63042	37.59931
13-Oct-16	33.157270	34.288915	1.131645	25.65777	30.93895	0.00000	0.68517	31.62412
14-Oct-16	32.386295	33.766816	1.380521	28.58535	33.70048	0.00000	1.05597	34.75645
15-Oct-16	30.984307	32.121255	1.136948	22.30701	16.31516	0.00000	1.00120	17.31636
16-Oct-16	28.658767	29.320995	0.662228	11.22509	16.67619	0.04474	0.09859	16.81952
Total	228.816547	235.274036	6.457489	132.540396	147.92975	1.49024	10.46872	159.88870

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	amount to equate	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
10-Oct-16	21.522524	21.614599	0.092075	1.06102	1.15212	0.00000	0.00000	1.15212
11-Oct-16	19.217194	19.118968	-0.098226	0.32233	-0.65234	1.13565	0.07872	0.56203
12-Oct-16	19.389071	19.783773	0.394702	9.32973	10.55964	0.13929	1.77374	12.47267
13-Oct-16	20.288613	20.105021	-0.183592	-0.09653	-1.70230	2.00651	0.04307	0.34728
14-Oct-16	20.028069	19.833370	-0.194699	-3.89618	-3.47264	0.28328	0.00000	-3.18935
15-Oct-16	19.294398	19.440960	0.146562	3.15109	2.30468	0.00000	0.00000	2.30468
16-Oct-16	18.145201	17.882781	-0.262420	-3.60704	-3.46851	0.95813	0.00000	-2.51038
Total	137.885071	137.779472	-0.105599	6.264423	4.72067	4.52286	1.89553	11.13906

DELHI TRANSCO LTD.

State Load Despatch Centre

Deviation Settlement Account for the period 10.10.2016 to 16.10.2016 (week No. 29/ FY 16-17)

D) Deviation FOR NDMC

Deviation								
Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in	the same with Inter	LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
10-Oct-16	4.861976	4.093024	-0.768952	-8.43919	-7.85494	0.43328	0.01174	-7.40992
11-Oct-16	4.076924	3.034833	-1.042091	-10.97965	-10.10154	1.61480	0.00000	-8.48674
12-Oct-16	4.139271	3.271418	-0.867853	-12.41619	-11.12288	3.37417	0.00000	-7.74870
13-Oct-16	4.910364	3.975052	-0.935312	-16.29929	-15.81682	3.24095	0.00000	-12.57587
14-Oct-16	4.460110	3.905553	-0.554557	-11.58250	-9.62426	0.00069	0.00000	-9.62357
15-Oct-16	4.158431	3.291675	-0.866756	-13.99189	-19.48672	1.81295	0.00000	-17.67378
16-Oct-16	3.608480	2.821711	-0.786769	-12.50654	-9.72345	0.29124	0.00000	-9.43221
Total	30.215557	24.393266	-5.822291	-86.215234	-83.73060	10.76807	0.01174	-72.95079

E) Deviation FOR MES

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in	the same with Inter	LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
10-Oct-16	0.831590	0.641373	-0.190217	-2.23347	-1.97733	0.00000	0.00000	-1.97733
11-Oct-16	0.814650	0.520154	-0.294496	-3.46479	-2.77898	0.00000	0.00000	-2.77898
12-Oct-16	0.772902	0.513650	-0.259252	-4.63757	-3.26675	0.00000	0.00000	-3.26675
13-Oct-16	0.824773	0.588844	-0.235929	-4.76086	-3.85367	0.00000	0.00000	-3.85367
14-Oct-16	0.785140	0.581164	-0.203976	-4.14990	-3.44807	0.00000	0.00000	-3.44807
15-Oct-16	0.800954	0.510939	-0.290015	-5.28206	-6.51256	0.00000	0.00000	-6.51256
16-Oct-16	0.839397	0.477807	-0.361590	-5.95725	-4.52618	0.00000	0.00000	-4.52618
Total	5.669406	3.833931	-1.835475	-30.485896	-26.36354	0.00000	0.00000	-26.36354

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	per Intrastate	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
10-Oct-16	0.008400	0.000191	-0.008209	-0.10266	-0.09089	0.00000	0.00000	-0.09089
11-Oct-16	0.008400	0.000193	-0.008207	-0.09677	-0.07761	0.00000	0.00000	-0.07761
12-Oct-16	0.008400	0.000184	-0.008216	-0.16070	-0.11320	0.00000	0.00000	-0.11320
13-Oct-16	0.008400	0.000190	-0.008210	-0.17627	-0.14268	0.00000	0.00000	-0.14268
14-Oct-16	0.008400	0.000199	-0.008201	-0.17174	-0.14270	0.00000	0.00000	-0.14270
15-Oct-16	0.008400	0.000162	-0.008238	-0.15100	-0.18617	0.00000	0.00000	-0.18617
16-Oct-16	0.008400	0.000152	-0.008248	-0.13826	-0.10505	0.00000	0.00000	-0.10505
Total	0.058800	0.001271	-0.057529	-0.997397	-0.85830	0.00000	0.00000	-0.85830

Deviation Settlement Account for the period 10.10.2016 to 16.10.2016(week No. 29/ FY 16-17)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled	Actual generation in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_CAP	ADDITIONAL	NET Deviation IN
	generation in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
					the same with Inter	LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
10-Oct-16	1.845500	1.851705	0.006205	-0.06344	-0.05616	0.00000	0.00000	-0.05616
11-Oct-16	1.846750	1.856338	0.009588	-0.11238	-0.09013	0.00000	0.00000	-0.09013
12-Oct-16	1.865000	1.855106	-0.009894	0.32032	0.36804	0.00000	0.00000	0.36804
13-Oct-16	1.850500	1.856239	0.005739	-0.08399	-0.06799	0.00000	0.00000	-0.06799
14-Oct-16	1.867000	1.869492	0.002492	-0.03569	-0.02966	0.00000	0.00000	-0.02966
15-Oct-16	1.878000	1.872487	-0.005513	0.10068	0.07363	0.00000	0.00000	0.07363
16-Oct-16	1.871500	1.870827	-0.000673	0.03668	0.05471	0.00000	0.00000	0.05471
Total	13.024250	13.032194	0.007944	0.162174	0.25244	0.00000	0.00000	0.25244

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled	Actual generation in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_CAP	ADDITIONAL	NET Deviation IN
	generation in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in	the same with Inter	LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
10-Oct-16	-0.016800	-0.014278	0.002522	-0.10852	-0.09607	0.00837	0.00000	-0.08770
11-Oct-16	-0.016800	-0.011657	0.005143	-0.06675	-0.05354	0.00000	0.00000	-0.05354
12-Oct-16	-0.016800	-0.013682	0.003118	-0.09374	-0.06603	0.00859	0.00000	-0.05744
13-Oct-16	-0.016800	-0.017170	-0.000370	0.00435	0.00524	-0.00029	0.00000	0.00495
14-Oct-16	-0.016800	-0.014516	0.002284	-0.04160	-0.03456	0.00167	0.00000	-0.03289
15-Oct-16	-0.016800	-0.015434	0.001366	-0.01626	-0.02004	0.00041	0.00000	-0.01964
16-Oct-16	-0.016800	-0.011662	0.005138	-0.09326	-0.07086	0.00000	0.00000	-0.07086
Total	-0.117600	-0.098399	0.019201	-0.415777	-0.33586	0.01875	0.00000	-0.31711

Deviation FOR PRAGATI

I)

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	amount to equate	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
					Delhi as a whole in Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
10-Oct-16	3.62400	3.64350	0.019500	-0.13032	-0.11537	0.00000	0.00000	-0.11537
11-Oct-16	3.65100	3.64826	-0.002743	-0.04934	-0.03958	0.00000	0.00000	-0.03958
12-Oct-16	3.65900	3.66777	0.008770	0.01778	0.02043	0.00000	0.00000	0.02043
13-Oct-16	3.67175	3.68575	0.013998	-0.26933	-0.21801	0.00000	0.00000	-0.21801
14-Oct-16	3.69700	3.69942	0.002415	-0.00272	-0.00226	0.00000	0.00000	-0.00226
15-Oct-16	3.70450	3.71066	0.006158	-0.12675	-0.15627	0.00000	0.00000	-0.15627
16-Oct-16	4.06875	4.05022	-0.018528	0.38775	0.57835	0.00000	0.00000	0.57835
Total	26.076000	26.105570	0.029570	-0.172928	0.06729	0.00000	0.00000	0.06729

Deviation Settlement Account for the period 10.10.2016 to 16.10.2016(week No. 29/ FY 16-17)

J) Deviation FOR BTPS

Dates	Scheduled	Actual generation in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_CAP	ADDITIONAL	NET Deviation IN
	generation in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in	the same with Inter	LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
10-Oct-16	7.920000	7.748280	-0.171720	3.72598	4.04588	-0.20899	0.00000	3.83688
11-Oct-16	7.920000	7.626792	-0.293208	4.33174	6.48175	-0.02421	1.04672	7.50426
12-Oct-16	7.920000	7.796748	-0.123252	1.87768	2.15742	-0.00628	0.00000	2.15115
13-Oct-16	7.920000	7.806144	-0.113856	1.77437	2.13959	-0.00870	0.00000	2.13088
14-Oct-16	7.920000	7.817088	-0.102912	2.27251	2.67915	-0.18816	0.00000	2.49099
15-Oct-16	7.920000	7.842240	-0.077760	2.03670	1.48962	-0.25683	0.00000	1.23279
16-Oct-16	7.920000	7.860624	-0.059376	1.11098	1.65710	-0.03526	0.00000	1.62183
Total	55.440000	54.497916	-0.942084	17.129949	20.65051	-0.72843	1.04672	20.96880

k) Deviation FOR BAWANA

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	amount to equate	DIFF_CAP AMOUNT IN RS LAKHS	Deviation	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
10-Oct-16	5.93500	5.99485	0.059855	-0.58807	-0.52062	0.00000	0.00000	-0.52062
11-Oct-16	6.00000	6.00024	0.000241	-0.04635	-0.03717	0.00000	0.00000	-0.03717
12-Oct-16	6.00000	5.99878	-0.001215	-0.08187	-0.05767	0.00000	0.00000	-0.05767
13-Oct-16	6.00000	6.00685	0.006853	-0.21155	-0.17124	0.00000	0.00000	-0.17124
14-Oct-16	6.00000	6.02119	0.021193	-0.83480	-0.69362	0.00000	0.00000	-0.69362
15-Oct-16	6.00000	6.01627	0.016275	-0.32334	-0.39866	0.00000	0.00000	-0.39866
16-Oct-16	6.00000	6.00771	0.007706	-0.10402	-0.07903	0.00000	0.00000	-0.07903
Total	41.935000	42.045907	0.110907	-2.189994	-1.95802	0.00000	0.00000	-1.95802

L) Deviation FOR MSW Solution Limited, BAWANA

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	per Intrastate Deviation account in	amount to equate	DIFF_ CAP AMOUNT IN RS LAKHS	Deviation	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
10-Oct-16	0.00000	0.13481	0.134812	-1.75870	-1.75870	0.00000	0.00000	-1.75870
11-Oct-16	0.00000	0.15630	0.156296	-1.79046	-1.79046	0.00000	0.00000	-1.79046
12-Oct-16	0.00000	0.07761	0.077614	-1.50093	-1.50093	0.00000	0.00000	-1.50093
13-Oct-16	0.00000	0.00215	0.002154	-0.04402	-0.04402	0.00000	0.00000	-0.04402
14-Oct-16	0.00000	0.05949	0.059494	-1.06282	-1.06282	0.00000	0.00000	-1.06282
15-Oct-16	0.00000	0.13231	0.132309	-2.43172	-2.43172	0.00000	0.00000	-2.43172
16-Oct-16	0.00000	0.13169	0.131685	-2.22689	-2.22689	0.00000	0.00000	-2.22689
Total	0.000000	0.694364	0.694364	-10.815545	-10.81555	0.00000	0.00000	-10.81555

NOTE

- I) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawan out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.